

Dominion Energy Southeast Services, Inc.  
Rates & Regulatory Services  
400 Otarre Parkway, Cayce, SC 29033  
Mailing Address:  
220 Operation Way, MC C111, Cayce SC 29033  
DominionEnergy.com



December 13, 2019

Ms. Jocelyn Boyd  
Chief Clerk & Administrator  
The Public Service Commission of South Carolina  
101 Executive Center Drive, Suite 100  
Columbia, South Carolina 29210

Dear Ms. Boyd:

Attached are copies of the Quarterly Report for Dominion Energy South Carolina, Inc., Electric Retail Operations and Gas Distribution Operations for the twelve months ended September 30, 2019.

The Total as Adjusted Return on Equity of 7.44% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.44% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended September 30, 2019.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

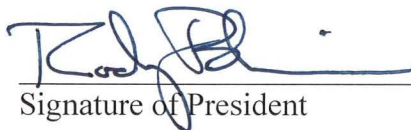
Sincerely,  
  
John Raftery

Attachments

c: Dawn Hipp (ORS)  
Jay Jashinsky (ORS)

**CERTIFICATION**

I, Rodney Blevins, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of Dominion Energy South Carolina, Inc. required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of President

Rodney Blevins

Typed or Printed Name of Person Signing

President – Dominion Energy South Carolina, Inc.  
Title

12-9-19

Date Signed

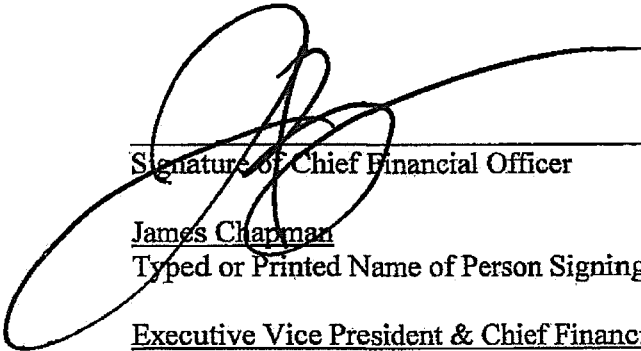
Subscribed and Sworn to me on this 9<sup>th</sup> of December,  
20 19.

Beth Elaine Brazile  
Notary Public

My Commission Expires: 10/22/23

**CERTIFICATION**

I, James Chapman, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of Dominion Energy South Carolina Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



\_\_\_\_\_  
Signature of Chief Financial Officer

James Chapman

\_\_\_\_\_  
Typed or Printed Name of Person Signing

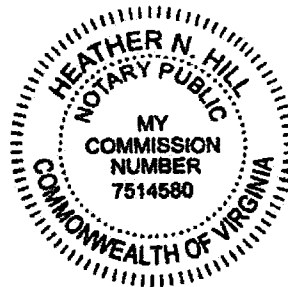
Executive Vice President & Chief Financial Officer  
Title

12/10/19  
Date Signed

Subscribed and Sworn to me on this 10 of December  
20 19.

Heather Hill  
Notary Public

My Commission Expires: March 31, 2020  
City of Richmond



DOMINION ENERGY SOUTH CAROLINA, INC.  
RETAIL ELECTRIC  
OPERATING EXPERIENCE  
TWELVE MONTHS ENDED SEPTEMBER 30, 2019

DESCRIPTION	PER BOOKS ADJ. FOR REGULATORY ORDERS (\$)	ACCOUNTING & PRO FORMA ADJUSTMENTS (\$)	TOTAL AS ADJUSTED (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>1,375,413,733</u>	<u>746,653,508</u>	<u>2,122,067,241</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	617,278,687	-	617,278,687
Other O&M Expenses	577,694,104	(26,569,261)	551,124,843
Deprec. & Amort. Expenses	368,206,191	(90,642,377)	277,563,814
Taxes Other Than Income	215,106,041	14,310,102	229,416,143
Income Taxes	<u>(144,176,769)</u>	<u>205,593,964</u>	<u>61,417,195</u>
Total Operating Expenses	1,634,108,254	102,692,428	1,736,800,682
Operating Return	(258,694,521)	643,961,080	385,266,559
Customer Growth	(1,591,960)	3,962,822	2,370,862
Int. on Customer Deposits	<u>(1,389,437)</u>	<u>-</u>	<u>(1,389,437)</u>
Total Income for Return	<u>(261,675,918)</u>	<u>647,923,902</u>	<u>386,247,984</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	10,729,477,479	(8,011,542)	10,721,465,937
Reserve for Deprec.	<u>4,414,859,373</u>	<u>(3,141,402)</u>	<u>4,411,717,971</u>
Net Plant	6,314,618,106	(4,870,140)	6,309,747,966
CWIP	246,553,210	-	246,553,210
Net Deferred/Credits	(480,254,947)	66,011	(480,188,936)
Accum. Def. Income Taxes	(929,200,890)	-	(929,200,890)
Materials & Supplies	386,382,496	2,953,232	389,335,728
Working Capital	<u>(6,630,965)</u>	<u>(3,321,159)</u>	<u>(9,952,124)</u>
Total Original Cost Rate Base	<u>5,531,467,010</u>	<u>(5,172,056)</u>	<u>5,526,294,954</u>
 RATE OF RETURN	 -4.73%		 6.99%
RETURN ON EQUITY	-14.36%		7.44%

For information purposes only, including DSM revenues and expenses, the Total as Adjusted ROE is 7.92%

The Total as Adjusted Return on Equity of 7.44% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.44% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended September 30, 2019.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

Supplemental  
Schedule To  
Exhibit ADOMINION ENERGY SOUTH CAROLINA, INC.  
ANNUALIZED INTEREST EXPENSE

TWELVE MONTHS ENDED SEPTEMBER 30, 2019

RATE BASE	\$	5,647,493,358
LONG-TERM DEBT RATIO		<u>46.24%</u>
	\$	2,611,400,929
AVERAGE COST OF DEBT		<u>6.46%</u>
ANNUALIZED INTEREST	\$	168,696,500
TAX BOOK INTEREST	\$	<u>240,006,109</u>
INTEREST ADJUSTMENT	\$	<u>(71,309,609)</u>
ADJUSTMENT TO INCOME TAXES:		
STATE INCOME TAX @ 5%	\$	3,565,480
FEDERAL INCOME TAX @ 21%	\$	<u>14,226,267</u>
TOTAL INCOME TAX EFFECT	\$	17,791,747
RETAIL ELECTRIC RATE BASE PERCENTAGE		<u>98.08%</u>
	\$	<u>17,451,015</u>

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## EXHIBIT A-1

DOMINION ENERGY SOUTH CAROLINA, INC.  
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT SEPTEMBER 30, 2019

	TOTAL PER BOOKS ADJ. FOR REGULATORY <u>ORDERS</u> \$	<u>RATIOS</u> %	ALLOCATED <u>TO RETAIL</u> \$
<b><u>ELECTRIC PLANT IN SERVICE</u></b>			
Production	\$ 5,017,192,458	96.97%	\$ 4,865,171,527
Transmission	\$ 1,868,192,893	96.80%	\$ 1,808,335,992
Distribution	\$ 3,469,565,807	99.99%	\$ 3,469,218,851
General	\$ 199,421,261	97.95%	\$ 195,334,121
Intangible	\$ 83,240,547	97.95%	\$ 81,534,531
Common	<u>\$ 316,366,388</u>	97.95%	<u>\$ 309,882,457</u>
TOTAL	<u>\$ 10,953,979,354</u>		<u>\$ 10,729,477,479</u>
<b><u>CONSTRUCTION WORK IN PROGRESS</u></b>			
Production	\$ 131,500,807	96.97%	\$ 127,516,333
Transmission	\$ 91,315,792	96.80%	\$ 88,390,034
Distribution	\$ 25,001,614	99.99%	\$ 24,999,114
General	\$ 715,307	97.95%	\$ 700,646
Intangible	\$ 2,046,893	97.95%	\$ 2,004,942
Common	<u>\$ 3,003,702</u>	97.95%	<u>\$ 2,942,141</u>
TOTAL	<u>\$ 253,584,115</u>		<u>\$ 246,553,210</u>
<b><u>RESERVE FOR DEPRECIATION</u></b>			
Production	\$ 2,620,129,628	96.97%	\$ 2,540,739,700
Transmission	\$ 462,334,777	96.80%	\$ 447,544,688
Distribution	\$ 1,125,000,167	99.99%	\$ 1,124,887,667
General	\$ 154,721,792	97.76%	\$ 151,254,358
Common	<u>\$ 153,881,565</u>	97.76%	<u>\$ 150,432,960</u>
TOTAL	<u>\$ 4,516,067,929</u>		<u>\$ 4,414,859,373</u>

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Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

**DOMINION ENERGY SOUTH CAROLINA, INC.  
RETAIL ELECTRIC OPERATIONS**

**AT SEPTEMBER 30, 2019**

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING &amp; PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(437,683)		(437,683)
Wateree Scrubber Deferral - Ratebase Adj	16,182,192	-	16,182,192
FASB 106 Rate Base Reduction	(118,547,863)	66,011	(118,481,852)
Pension Deferral - Rate Base Adj	35,953,231	-	35,953,231
Tax Deferrals	(474,692,955)	-	(474,692,955)
Canadys Retirement - Rate Base Adj	61,288,131	-	61,288,131
<b>TOTAL</b>	<b>(480,254,947)</b>	<b>66,011</b>	<b>(480,188,936)</b>
<b><u>MATERIALS &amp; SUPPLIES</u></b>			
Nuclear Fuel	185,120,304	-	185,120,304
Fossil Fuel	56,138,628	2,953,232	59,091,860
Other Materials & Supplies	145,123,564	-	145,123,564
<b>TOTAL</b>	<b>386,382,496</b>	<b>2,953,232</b>	<b>389,335,728</b>
<b><u>WORKING CAPITAL, OTHER THAN MATERIALS &amp; SUPPLIES</u></b>			
Working Cash	113,834,976	(3,321,159)	110,513,817
Prepayments	76,514,375	-	76,514,375
Total Investor Advanced Funds	190,349,351	(3,321,159)	187,028,192
Less: Customer Deposits	(52,822,987)	-	(52,822,987)
Average Tax Accruals	(132,570,518)	-	(132,570,518)
Nuclear Refueling	(5,814,024)	-	(5,814,024)
Injuries & Damages	(5,772,787)	-	(5,772,787)
<b>TOTAL WORKING CAPITAL</b>	<b>(6,630,965)</b>	<b>(3,321,159)</b>	<b>(9,952,124)</b>

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DOMINION ENERGY SOUTH CAROLINA, INC.  
ACCOUNTING & PRO FORMA ADJUSTMENTS  
TOTAL ELECTRIC  
OPERATING EXPERIENCE  
TWELVE MONTHS ENDED SEPTEMBER 30, 2019

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	MATERIALS & SUPPLIES	ADIT	DEFERRED DBT/CRDT	WORKING CASH
1	WAGES, BENEFITS & PAYROLL TAXES		(9,136,798)		(644,504)	489,065	1,951,370							(1,142,100)
2	INCENTIVE COMPENSATION ADJUSTMENT		(5,906,809)		(504,825)	320,582	1,279,121							(738,351)
3	ANNUALIZE HEALTH CARE		1,616,296			(80,815)	(322,451)							202,057
4	REMOVE EMPLOYEE CLUBS			(134,864)		6,743	26,905	(5,515,805)	(2,384,428)	-				
5	PROPERTY RETIREMENTS							-	-					
6	CAPITAL COST RIDER AND OTHER NUCLEAR ADJUSTMENTS	787,514,152	-	(92,323,223)	3,488,688	43,817,434	174,831,563	(2,663,369)	(1,223,577)	-		-	-	
7	CWIP							-		-				
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			(700,665)		35,033	139,783		362,566					
9	ADJUST PROPERTY TAXES				12,374,336	(618,717)	(2,468,680)							
10	ANNUALIZE INSURANCE EXPENSE		2,150,499			(107,525)	(429,025)							268,611
11	OPEB		(90,397)			4,520	18,034						67,843	(11,300)
12	TAX EFFECT OF ANNUALIZED INTEREST					7,713	30,774							
13	ANNUALIZE TAX REFORM - BASE BUSINESS	(7,308,735)			(32,378)	(363,818)	(8,039,203)							
14	REMOVE KAPSTONE/COGEN EXPENSES		(2,384,123)	(343,904)		136,401	544,241							(298,000)
15	REMOVE AMOUNTS ASSOCIATED WITH DSM	(32,680,494)	(13,211,073)		(144,775)	(966,232)	(3,855,267)							(1,651,333)
16	SRS REFUND	(900,259)			(3,988)	(44,814)	(178,806)							
17	FUEL INVENTORY										3,072,123			
18	REMOVAL OF WHOLESALE CUSTOMER	(338,408)	(159,181)		(1,499)	(8,886)	(35,457)							
	<b>TOTAL</b>	<b>746,288,256</b>	<b>(27,121,586)</b>	<b>(93,502,656)</b>	<b>14,531,055</b>	<b>42,626,684</b>	<b>163,492,902</b>	<b>(8,179,174)</b>	<b>(3,245,439)</b>	<b>-</b>	<b>3,072,123</b>	<b>-</b>	<b>67,843</b>	<b>(3,370,307)</b>

The Total as Adjusted Return on Equity of 7.44% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.44% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended September 30, 2019.

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DOMINION ENERGY SOUTH CAROLINA, INC.  
ACCOUNTING & PRO FORMA ADJUSTMENTS  
RETAIL ELECTRIC  
OPERATING EXPERIENCE  
TWELVE MONTHS ENDED SEPTEMBER 30, 2019

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	MATERIALS & SUPPLIES	ADIT	DEFERRED DBT/CRDT	WORKING CASH
1	WAGES, BENEFITS & PAYROLL TAXES		(8,890,104)		(627,102)	475,860	1,898,683							(1,111,283)
2	INCENTIVE COMPENSATION ADJUSTMENT		(5,747,325)		(491,195)	311,926	1,244,585							(718,413)
3	ANNUALIZE HEALTH CARE		1,572,656			(78,633)	(313,745)							196,506
4	REMOVE EMPLOYEE CLUBS			(131,842)		6,592	26,303	(5,402,759)	(2,330,991)	-				
5	PROPERTY RETIREMENTS							-	-					
6	REMOVE NEW NUCLEAR AMOUNTS	787,514,152	-	(89,525,737)	3,488,688	43,677,560	174,273,465	(2,608,783)	(1,198,500)	-		-	-	
7	CWIP							-		-				
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			(651,314)		32,566	129,937		388,089					
9	ADJUST PROPERTY TAXES				12,120,724	(606,036)	(2,418,084)							
10	ANNUALIZE INSURANCE EXPENSE		2,106,425			(105,321)	(420,232)							263,303
11	OPEB		(87,956)			4,398	17,547						66,011	(10,993)
12	TAX EFFECT OF ANNUALIZED INTEREST					7,725	30,822							
13	ANNUALIZE TAX REFORM - BASE BUSINESS	(7,308,735)			(32,378)	(363,818)	(7,860,201)							
14	REMOVE KAPSTONE/COGEN EXPENSES		(2,311,884)	(333,484)		132,268	527,751							(288,986)
15	REMOVE AMOUNTS ASSOCIATED WITH DSM	(32,680,494)	(13,211,073)		(144,775)	(966,232)	(3,855,267)							(1,651,333)
16	SWAP ADJUSTMENT	(871,415)			(3,860)	(43,378)	(173,077)							
17	FUEL INVENTORY										2,953,232			
	<b>TOTAL</b>	<b>746,653,508</b>	<b>(26,569,261)</b>	<b>(90,642,377)</b>	<b>14,310,102</b>	<b>42,485,477</b>	<b>163,108,487</b>	<b>(8,011,542)</b>	<b>(3,141,402)</b>	<b>-</b>	<b>2,953,232</b>	<b>-</b>	<b>66,011</b>	<b>(3,321,118)</b>

The Total as Adjusted Return on Equity of 7.44% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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## EXHIBIT B

**DOMINION ENERGY SOUTH CAROLINA, INC.  
CAPITAL STRUCTURE  
AT SEPTEMBER 30, 2019**

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED COST/RATE</u>	<u>OVERALL COST/RATE</u>
	\$	%	%	%
LONG-TERM DEBT	3,355,787,000	46.24	6.46	2.99
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	<u>3,901,813,687</u>	<u>53.76</u>	<u>7.44</u>	<u>4.00</u>
TOTAL	<u>7,257,700,687</u>	<u>100.00</u>		<u>6.99</u>

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## EXHIBIT C

**DOMINION ENERGY SOUTH CAROLINA, INC.  
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Dominion Energy Inc., and represent Dominion Energy South Carolina's contribution to overall earnings.

**NINE MONTHS ENDED SEPTEMBER 30, 2019**

NET INCOME (LOSS) AFTER DIV. OF PREF. STOCK	(\$1,045,042,439)
EARNINGS (LOSS) PER SHARE	(\$1.30)
AVG. NUMBER OF SHARES OUTSTANDING	802,937,774

The starting point for this calculation is January 2019 when the merger was finalized.

The Total as Adjusted Return on Equity of 7.44% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.44% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended September 30, 2019.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

DOMINION ENERGY SOUTH CAROLINA, INC.  
RATIO OF EARNINGS TO FIXED CHARGES  
TWELVE MONTHS ENDED SEPTEMBER 30, 2019

LINE NO.	\$000's
1 EARNINGS	
2 Net Income (Loss)	(2,453)
3 Losses from Equity Investees	5,002
4 Total Fixed Charges, As Below	<u>272,717</u>
5 TOTAL EARNINGS (LOSS)	<u>275,265</u>
6 FIXED CHARGES	
7 Interest on Long-Term Debt	242,706
8 Other Interest	19,543
9 Amort. Of Debt Prem. - Discount & Exp. (Net)	8,084
10 Rental Int. Portion	2,384
11 Distribution on Trust Preferred	<u>-</u>
12 TOTAL FIXED CHARGES	<u>272,717</u>
13 Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14 Total Fixed Charges and Preference Security Dividend	<u>272,717</u>
15 RATIO OF EARNINGS (LOSS) TO FIXED CHARGES	1.01

The Total as Adjusted Return on Equity of 7.44% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.44% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended September 30, 2019.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

**DOMINION ENERGY SOUTH CAROLINA, INC.**  
**TOTAL GAS DISTRIBUTION - OPERATING EXPERIENCE**  
**12 MONTHS ENDED**  
**September, 2019**

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING &amp; PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
	<u>COL. A</u>	<u>COL. B</u>	<u>COL. C</u>
	\$	\$	\$
<u>OPERATING REVENUES</u>	420,967,695	13,834,107	434,801,802
<u>OPERATING EXPENSES</u>			
Cost of Gas	236,295,458		236,295,458
Other O&M Expenses	71,456,336	(2,825,183)	68,631,152
Deprec. & Amort. Expenses	32,759,958	766,873	33,526,831
Taxes Other Than Income	31,206,226	2,859,776	34,066,003
Income Taxes	5,484,283	3,126,010	8,610,293
State	181,425	654,447	835,871
Federal	2,860,745	2,471,563	5,332,309
Def. Inc. Taxes (Net)	2,554,587	-	2,554,587
Invest. Tax Cr. (Net)	(112,474)	-	(112,474)
Total Operating Expenses	377,202,261	3,927,476	381,129,737
Operating Return	43,765,434	9,906,631	53,672,065
Customer Growth	798,247	180,689	978,936
Int. on Cust. Deposits Net	(252,272)		(252,272)
Total Income For Return	44,311,409	10,087,320	54,398,729
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	1,319,978,606	(809,424)	1,319,169,182
Reserve for Depre.	492,606,077	733,541	493,339,618
Net Plant	827,372,529	(1,542,965)	825,829,563
CWIP	38,418,557	-	38,418,557
Accum. Def. Income Taxes	(97,706,360)	-	(97,706,360)
Net Deferred Debits / Credits	(82,465,045)	11,617	(82,453,428)
Materials & Supplies	21,597,438	-	21,597,438
Working Capital	(13,827,403)	(353,148)	(14,180,551)
Total Original Cost Rate Base	693,389,714	(1,884,496)	691,505,218
RATE OF RETURN	6.39%		7.87%
RETURN ON EQUITY	6.32%		9.07%

ADJ #	DESCRIPTION	REVENUE	O&M EXPENSE	DEPREC & AMORT EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM DEP	CWIP	DEFERRED DEBITS & CREDITS	WORKING CAPITAL
1	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		(1,444,478)		(101,893)	77,319	308,501					(180,488)
2	REMOVE EMPLOYEE CLUBS			(15,638)		782	3,120	(639,541)	(276,467)	-		
3	RECOGNIZE PROPERTY RETIREMENTS, DEPRECIATION RESERVES					-	-	-	-			
4	RECOGNIZE PROPERTY ADDITIONS/ADJUSTMENTS, PLANT IN SERVICE					-	-	-	-			
5	ANNUALIZE DEPRECIATION - RESERVE ADJUSTMENT			786,124		(39,306)	(156,832)		1,066,807			
6	ANNUALIZE PROPERTY TAXES				2,888,874	(144,444)	(576,330)					
7	ANNUALIZE CUSTOMER AWARENESS CAMPAIGN EXPENSES		(3,335)			167	665					
8	ANNUALIZE HEALTH CARE EXPENSES		276,760			(13,838)	(55,214)					34,991
9	ANNUALIZE OTHER POST-EMPLOYEE BENEFITS (OPEB)		(15,479)			774	3,088				11,617	(1,998)
10	ANNUALIZE INSURANCE EXPENSE		(81,992)			4,100	16,357					(10,249)
11	TAX EFFECT OF ANNUALIZED INTEREST					2,815	11,230					
12	ANNUALIZE CURRENT PENSION EXPENSE		(368,150)			18,408	73,446					(46,000)
13	REMOVE NON-RECURRING WNA DEFERRAL AMORTIZATION	4,917,528			25,876	244,583	975,885					
14	ANNUALIZE RSA REVENUE DECREASE (Order No. 2018-678) & RSA REVENUE INCREASE (Order No. 2019-729)	5,684,627			29,913	282,736	1,128,116					
15	TAX REFORM - ANNUALIZE EXCESS DEFERRED TAX AMORTIZATION						(139,679)					
16	TAX REFORM - NORMALIZE TEST YEAR REVENUES	781,952			4,115	38,892	155,179					
17	ANNUALIZE PIPELINE INTEGRITY MANAGEMENT AMORTIZATION		108,430			(5,421)	(21,632)					13,891
18	REMOVE IMPACT OF GAS MERGER CREDIT	2,450,000			12,892	121,855	486,203					
19	REMOVE SETTLEMENT PROPERTY			(3,613)		181	721	(169,883)	(56,799)			
20	INCENTIVE COMPENSATION ADJUSTMENT		(967,156)			48,358	192,948					(120,895)
21	EXECUTIVE COMPENSATION ADJUSTMENT		(329,783)			16,489	65,792					(41,210)
	<b>TOTAL ADJUSTMENTS</b>	<b>13,834,107</b>	<b>(2,825,183)</b>	<b>766,873</b>	<b>2,859,776</b>	<b>654,447</b>	<b>2,471,563</b>	<b>(809,424)</b>	<b>733,541</b>	<b>-</b>	<b>11,617</b>	<b>(353,148)</b>

SUPPLEMENTAL  
SCHEDULE  
TO EXHIBIT A

DOMINION ENERGY SOUTH CAROLINA, INC.  
GAS ANNUALIZED INTEREST EXPENSE  
12 MONTHS ENDED  
September, 2019

RATE BASE	\$693,389,714
LONG-TERM DEBT RATIO	<u>0.4624</u>
	\$320,623,404
AVERAGE COST OF DEBT	<u>0.0646</u>
ANNUALIZED INTEREST	\$20,712,272
TAX BOOK INTEREST	\$24,071,306
INTEREST ADJUSTMENT	<u>(\$3,359,034)</u>
ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX	<u>\$167,952</u>
FEDERAL INCOME TAX	<u>\$670,127</u>
TOTAL INCOME TAX EFFECT	<u>\$838,079</u>

DOMINION ENERGY SOUTH CAROLINA, INC.  
RATE BASE DETAIL TOTAL GAS OPERATIONS  
12 MONTHS ENDED  
September, 2019

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING &amp; PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
	\$	\$	\$
ENVIRONMENTAL	9,885,712	0	9,885,712
PENSION DEFERRAL	5,655,365	0	5,655,365
FSB 106 RATE BASE REDUCTION	(18,516,066)	11,617	(18,504,449)
TAX DEFERRALS	(79,490,056)	0	(79,490,056)
TOTAL	<u>(82,465,045)</u>	<u>11,617</u>	<u>(82,453,428)</u>
<b><u>MATERIALS &amp; SUPPLIES</u></b>			
NATURAL GAS STORAGE	18,720,762	0	18,720,762
OTHER M&S	2,876,675	0	2,876,675
TOTAL	<u>21,597,438</u>	<u>0</u>	<u>21,597,438</u>
<b><u>WORKING CAPITAL</u></b>			
WORKING CASH	8,932,042	(353,148)	8,578,894
PREPAYMENTS	11,951,098	0	11,951,098
CUSTOMER DEPOSITS	(10,443,826)	0	(10,443,826)
AVERAGE TAX ACCRUALS	(23,643,238)	0	(23,643,238)
INJURIES & DAMAGES	(623,479)	0	(623,479)
TOTAL WORKING CAPITAL	<u>(13,827,403)</u>	<u>(353,148)</u>	<u>(14,180,551)</u>



**EXHIBIT B**

	<div>AMOUNT PER BOOKS Sep-19</div> <div>(COL. 1)</div>	<div>CAPITALIZATION RATIO</div> <div>(COL. 2)</div> <div>%</div>	<div>COST OF DEBT RETURN ON EQUITY</div> <div>(COL. 3)</div> <div>%</div>	<div>WEIGHTED COST OF CAPITAL</div> <div>(COL. 4)</div> <div>%</div>
LONG-TERM DEBT	3,355,787,000	46.24%	6.46%	2.99%
PREFERRED STOCK	100,000	0.00%	0.00%	0.00%
COMMON EQUITY	3,901,813,687	53.76%	9.07%	4.88%
TOTAL	7,257,700,687	100.00%		7.86%

## EXHIBIT C

DOMINION ENERGY SOUTH CAROLINA, INC.  
EARNINGS PER SHARE

Earnings per share are calculated based on average shares outstanding of Dominion Energy Inc., and represent Dominion Energy South Carolina's contribution to overall earnings.

NINE MONTHS ENDED SEPTEMBER 30, 2019

NET INCOME (LOSS) AFTER DIV. OF PREF. STOCK	(\$1,045,042,439)
EARNINGS (LOSS) PER SHARE	(\$1.30)
AVG. NUMBER OF SHARES OUTSTANDING	802,937,774

The starting point for this calculation is January 2019 when the merger was finalized.

**DOMINION ENERGY SOUTH CAROLINA, INC.**  
**RATIO OF EARNINGS TO FIXED CHARGES**  
**TWELVE MONTHS ENDED SEPTEMBER 30, 2019**

LINE NO.		\$000's
1	EARNINGS	
2	Net Income (Loss)	(2,453)
3	Losses from Equity Investees	5,002
4	Total Fixed Charges, As Below	<u>272,717</u>
5	TOTAL EARNINGS (LOSS)	<u>275,265</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	242,706
8	Other Interest	19,543
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	8,084
10	Rental Int. Portion	2,384
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	272,717
13	Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14	<b>Total Fixed Charges and Preference Security Dividend</b>	<u>272,717</u>
15	RATIO OF EARNINGS (LOSS) TO FIXED CHARGES	1.01